

## Drilling Site Trip Report

**Operation On:** Tripping in.

**Date:** 13/5/2004

**Reason for that Operation:** Cleaning out Cement

**Well Name, Well Location & No.**  
(ABQQ 460)

### Information On Drilling :

1	Depth (ft.) and total depth to be drilled (T.D)	Measured Depth= 9550 ft Total Depth = 11204 ft
2	RPM (Revolution per minute)	0
3	Hooks load (Ibs)	48 KLBS
4	Weight on Bit (WOB)	0
5	Type of Bit being used (Teeth Type, Button Type Diamond Bit, etc.)	Button type Diamond Bit
6	Bit Size (Hole Size)	8 1/2 in
7	Drill Pipe Size	5 in OD
8	Drill Collar Size	5 in OD
9	Drill Collar length	4290 ft
10	From steps 6 thru 9, calculate Annulus Volume from above information	
11	Calculate total volume and weight of mud in hole. ( using information on mud)	
12	If pump is single stroke or double single acting or double acting.	Single Acting
13	Pump displacement length & dia i.e., Liner Size length and Diameter	L = 12 in.stroke D = 5 1/2 in
14	Pump Stroke per minute	170 SPM
15	From steps 12 thru 14,, calculate the volumetric discharge rate of the pump in operation.	
16	How pumps are available on site	3 pumps
17	From observatin of Cuttings, the kind of formation being drilled in (i.e., Shall, Sand, Carbonate, etc.)	Limestone
18	If there is any visual porosity if any how much	19 %
19	Shape and Size of cuttings	Oval
20	If there is any Oil or Gas Cut (show) Flourescence Test.	Yes

**Information on Mud Tank:**

1	Number of Mud Tanks	5 mud tanks
2	Level of Muuuuud Tanks	Full
3	Is ther any layer of oil or bubbles of gas in in the mud	Yes
4	Type of shale shaker being used i.e. single shaker or double decker	Double Decker
5	If they are using any degaser	Yes
6	If they are using any desilter	Yes

**Information on Mud Logging Unit:**

1	If they are using any mud logging unit	Not Found
2	Who is logging (Name of Company)	-----
3	From Mud logging unit, units of gas bein recorded presently.(Hot Wire in PPM)	-----
4	Units of trip gas being recorded in PPM	-----
5	Cuttings lag time being used source of that information i.e. Carbide lag, white oil lag or calculated.	-----
6	If they have analysed any gas on chromatograph composition of gas i.e. hydrocarbon break down.	-----
7	What depth interval is each cuttings sample collected i.e. representative of 5 ft., 10 ft., 20 ft. etc.	-----

**Information on Drilling Mud:**

1	Name of Company supplying and supervising Mud.	EMEC
2	Temperature of mud coming out of hole.	120 F°
3	Mud Type being used	Fresh Water Mud Base
4	Mud Properties	-----
5	Density	74 pcf
6	Viscosit	45 cp
7	Gel Strength	11
8	Yield Point	25 lb/100 ft
9	Plastic Viscosity	21 cp
10	Filter loss i.e water loss]	8
11	Filterate Resistivity	-----
12	pH	10
13	Mud Cake thickness	1/8
14	Chlorides	3000