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NEW SEISMIC IMAGING OF THE COSO GEOTHERMAL FIELD, EASTERN CALIFORNIA

Jeffrey Unruh William Lettis & Associates, Inc., 1777 Botelho Drive, Suite 262, Walnut Creek, CA 94598 Satish Pullammanappallil and William Honjas Optim LLC, University of Nevada, Reno 89557 Francis Monastero Geothermal Program Office, China Lake NAWC, CA 93555

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INTRODUCTION

- This paper presents new seismic images of the Coso geothermal field in eastern California
- 45 line-km of 2-D
- reflection acquired in the central Coso Range to image structure in the crystalline rocks that host the geothermal field



DATA PROCESSING

- The processing consists of the following steps:
- 1) P-wave first arrivals in the seismic data for individual lines are inverted to obtain the shallow 2-D velocity structure along the line. The inversion is performed using SeisOpt @2D.
- 2) Kirchhoff pre-stack seismic images are developed for each line by using the velocity tomograms as a basis for migrating the reflection data.
 - Preprocessing of the data (muting, filtering, etc) was performed prior to the migration.

INTRODUCTION

- The data were processed using a combination of detailed velocity modeling and Kirchhoff pre-stack migration to obtain accurate, depth-migrated images of the subsurface structure
- The goal of this study was to image moderately to steeply dipping brittle faults and fractures that may control permeability and localize production in the field.
- To image deeper structures and assess their relationship to shallow faults that accommodate active strike-slip faulting and extension in the central Coso Range.













